

MORGAN OFFSHORE WIND PROJECT: GENERATION ASSETS

Schedule of Change to the draft Development Consent Order

Deadline: 3

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Image of an offshore wind farm

MORGAN OFFSHORE WIND PROJECT: GENERATION ASSETS

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Prepared for:

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1 Schedule of Changes of the draft Development Consent Order (Revision F02)

Table 1.1: Table of amendments submitted to the draft Development Consent Order (Revision 02) following Section 51 Advice

Article/Paragraph/Schedule Number	Amendment	Reason
Changes made throughout the DCO	Various minor amendments have been made to the dDCO to correct cross-referencing errors.	For clarity and consistency
Schedules		
Schedule 1, Part 1 and Part 2	Various sub-paragraphs deleted from the definition of 'Associated Development' in Part 1 of Schedule 1, where these were also included under Part 2 of Schedule 2 (Ancillary Works)	In accordance with s51 advice to clarify what works constitute Associated Development and what constitutes Ancillary Works.

2 Schedule of Changes of the draft Development Consent Order (Revision F03)

Table 2.1: Table of amendments submitted to the draft Development Consent Order (Revision 03) for Deadline 1

Article/Paragraph/Schedule Number	Amendment	Reason				
Changes made throughout the dDCO	Various minor amendments have been made to the dDCO to correct cross-referencing errors.	For clarity and consistency				
Articles						
Article 13 (Requirements, appeals etc.)	This article has been deleted.	As per the Applicant's response to the comment from the MMO in their Relevant Representation (RR-020.6)				
Schedules						
Schedule 1, paragraph 2, sub-paragraph (3)	The following new sub-paragraph has been added: “(3) References to the location of an offshore surface structure in Table 1 is a reference to the centre point of that structure.”	In response to action point 2 of the Examining Authority's actions from ISH1.				
Schedule 2, Paragraph 2, Table 1	A new parameter has been added to the table as follows: <table border="1" data-bbox="750 906 1541 946"> <tr> <td>Maximum rotor swept area (m²)</td> <td>5,468,884</td> </tr> </table>	Maximum rotor swept area (m²)	5,468,884	In response to action point 2 of the Examining Authority's actions from ISH1.		
Maximum rotor swept area (m²)	5,468,884					
Schedule 2, Paragraph 2, Table 1	New parameters have been added to the table as follows: <table border="1" data-bbox="750 1038 1541 1214"> <tr> <td>Maximum volume of scour protection for wind turbine generators (m3)</td> <td>1,701,998</td> </tr> <tr> <td>Maximum volume of scour protection for offshore substation foundations (m3)</td> <td>58,361</td> </tr> </table>	Maximum volume of scour protection for wind turbine generators (m3)	1,701,998	Maximum volume of scour protection for offshore substation foundations (m3)	58,361	As per the Applicant's response to the comment from Natural England in their Relevant Representation (RR-026.A.7)
Maximum volume of scour protection for wind turbine generators (m3)	1,701,998					
Maximum volume of scour protection for offshore substation foundations (m3)	58,361					

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<p>Schedule 3, Paragraph 2, sub-paragraph (g)</p>	<p>Sub-paragraph (2)(g) has been amended as follows: <i>“(g) the disposal of up to 18,236,920 15,694,606 cubic metres of inert material of natural origin within the Order limits produced during construction drilling or seabed preparation for foundation works, cable works and boulder clearance works at disposal site references to be provided to the MMO within the Order limits.”</i></p>	<p>As per the Applicant’s response to the comment from Natural England in their Relevant Representation (RR-026.D.9)</p>						
<p>Schedule 3, paragraph 10, sub-paragraph (2)</p>	<p>The following new sub-paragraph has been added: <i>“(3) References to the location of an offshore surface structure in Table 1 is a reference to the centre point of that structure.”</i></p>	<p>In response to action point 2 of the Examining Authority’s actions from ISH1.</p>						
<p>Schedule 3, Paragraph 10, Table 2</p>	<p>A new parameter has been added to the table as follows:</p> <table border="1" data-bbox="748 584 1541 624"> <tr> <td><i>Maximum rotor swept area (m²)</i></td> <td><i>5,468,884</i></td> </tr> </table>	<i>Maximum rotor swept area (m²)</i>	<i>5,468,884</i>	<p>In response to action point 2 of the Examining Authority’s actions from ISH1.</p>				
<i>Maximum rotor swept area (m²)</i>	<i>5,468,884</i>							
<p>Schedule 3, Paragraph 10, Table 2</p>	<p>New parameters have been added to the table as follows:</p> <table border="1" data-bbox="748 715 1541 927"> <tr> <td><i>Maximum volume of scour protection for wind turbine generators (m3)</i></td> <td><i>1,701,998</i></td> </tr> <tr> <td><i>Maximum volume of scour protection for offshore substation foundations (m3)</i></td> <td><i>58.361</i></td> </tr> <tr> <td> </td> <td> </td> </tr> </table>	<i>Maximum volume of scour protection for wind turbine generators (m3)</i>	<i>1,701,998</i>	<i>Maximum volume of scour protection for offshore substation foundations (m3)</i>	<i>58.361</i>			<p>As per the Applicant’s response to the comment from Natural England in their Relevant Representation (RR-026.A.7)</p>
<i>Maximum volume of scour protection for wind turbine generators (m3)</i>	<i>1,701,998</i>							
<i>Maximum volume of scour protection for offshore substation foundations (m3)</i>	<i>58.361</i>							
<p>Schedule 3, Paragraph 13, sub-paragraph (4)</p>	<p>Sub-paragraph (4) has been amended as follows: <i>“(4) All operation and maintenance activities must be carried out in accordance with the approved plan approved under sub-paragraph (3).”</i></p>	<p>For clarity and consistency</p>						
<p>Schedule 3, Paragraph 15, sub-paragraph (7)(a)</p>	<p>Sub-paragraph (7)(a) has been amended as follows: <i>(7) The Kingfisher Information Service of Seafish must be informed of details of the vessel routes, timings and locations relating to the construction of the authorised scheme or part thereof by email to kingfisher@seafish.co.uk —</i> <i>(a) at least seven 10 days prior to the commencement of offshore activities, for inclusion in the Kingfisher Fortnightly Bulletin and offshore hazard awareness data;</i></p>	<p>To increase the period for notifications to be given.</p>						

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<p>Schedule 3, Paragraph 15, sub-paragraph (8)</p>	<p>Sub-paragraph (8) has been amended as follows: <i>“(8) The undertaker must ensure that a local notification to mariners is issued at least seven 10 days prior to the commencement of the authorised scheme or any part thereof advising of the start date and the expected vessel routes from the construction ports to the relevant location. Copies of all notices must be provided to the MMO, MCA Trinity House and UKHO within five days.”</i></p>	<p>To increase the period for notifications to be given.</p>		
<p>Schedule 3, Paragraph 20, sub-paragraph (1)(d)(iv)</p>	<p>The following new sub-paragraph has been added in respect of detail to be included in the offshore construction method statement: <i>“(iv) piling methodology, in the event that driven or part-driven pile foundations are proposed to be used;”</i></p>	<p>As per the Applicant’s response to the comment from Natural England in their Relevant Representation (RR-026.A8)</p>		
<p>Schedule 3, Paragraph 22, sub-paragraph (1)</p>	<p>Sub-paragraph (1) has been amended as follows: <i>“22.—(1) No piling activities or detonation of unexploded ordnance must commence can take place until an underwater sound management strategy for those activities, which accords with the outline underwater sound management strategy, has been submitted to and approved in writing by the MMO in consultation with the relevant statutory nature conservation body.”</i></p>	<p>In response to action point 8 of the Examining Authority’s actions from ISH1.</p>		
<p>Schedule 4, Paragraph 2, sub-paragraph (g)</p>	<p>Sub-paragraph (2)(g) has been amended as follows: <i>“(g) the disposal of up to 3,796,229 1,253,915 cubic metres of inert material of natural origin within the Order limits produced during construction drilling or seabed preparation for foundation works, cable works and boulder clearance works at disposal site references to be provided to the MMO within the Order limits.”</i></p>	<p>As per the Applicant’s response to the comment from Natural England in their Relevant Representation (RR-026.D.9)</p>		
<p>Schedule 3, paragraph 10, sub-paragraph (2)</p>	<p>The following new sub-paragraph has been added: <i>“(3) References to the location of an offshore surface structure in Table 1 is a reference to the centre point of that structure.”</i></p>	<p>In response to action point 2 of the Examining Authority’s actions from ISH1.</p>		
<p>Schedule 3, Paragraph 10, Table 3</p>	<p>A new parameter has been added to the table as follows:</p> <table border="1" data-bbox="750 1225 1541 1265"> <tr> <td data-bbox="750 1225 1272 1265"><i>Maximum rotor swept area (m²)</i></td> <td data-bbox="1272 1225 1541 1265"><i>5,468,884</i></td> </tr> </table>	<i>Maximum rotor swept area (m²)</i>	<i>5,468,884</i>	<p>In response to action point 2 of the Examining Authority’s actions from ISH1.</p>
<i>Maximum rotor swept area (m²)</i>	<i>5,468,884</i>			

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<p>Schedule 3, Paragraph 10, Table 3</p>	<p>A new parameter has been added to the table as follows:</p> <table border="1" data-bbox="750 252 1541 359"> <tr> <td data-bbox="750 252 1272 359"> <p><i>Maximum volume of scour protection for offshore substation foundations (m3)</i></p> </td> <td data-bbox="1272 252 1541 359"> <p><u>58,361</u></p> </td> </tr> </table>	<p><i>Maximum volume of scour protection for offshore substation foundations (m3)</i></p>	<p><u>58,361</u></p>	<p>As per the Applicant's response to the comment from Natural England in their Relevant Representation (RR-026.A.7)</p>
<p><i>Maximum volume of scour protection for offshore substation foundations (m3)</i></p>	<p><u>58,361</u></p>			
<p>Schedule 3, Paragraph 15, sub-paragraph (7)(a)</p>	<p>Sub-paragraph (7)(a) has been amended as follows: <i>(7) The Kingfisher Information Service of Seafish must be informed of details of the vessel routes, timings and locations relating to the construction of the authorised scheme or part thereof by email to kingfisher@seafish.co.uk —</i> <i>(a) at least seven 10 days prior to the commencement of offshore activities, for inclusion in the Kingfisher Fortnightly Bulletin and offshore hazard awareness data;</i></p>	<p>To increase the period for notifications to be given.</p>		
<p>Schedule 3, Paragraph 15, sub-paragraph (8)</p>	<p>Sub-paragraph (8) has been amended as follows: <i>"(8) The undertaker must ensure that a local notification to mariners is issued at least seven 10 days prior to the commencement of the authorised scheme or any part thereof advising of the start date and the expected vessel routes from the construction ports to the relevant location. Copies of all notices must be provided to the MMO, MCA Trinity House and UKHO within five days."</i></p>	<p>To increase the period for notifications to be given.</p>		
<p>Schedule 3, Paragraph 20, sub-paragraph (1)(d)(iv)</p>	<p>The following new sub-paragraph has been added in respect of detail to be included in the offshore construction method statement: <i>"(iv) piling methodology, in the event that driven or part-driven pile foundations are proposed to be used;"</i></p>	<p>As per the Applicant's response to the comment from Natural England in their Relevant Representation (RR-026.A8)</p>		
<p>Schedule 3, Paragraph 22, sub-paragraph (1)</p>	<p>Sub-paragraph (1) has been amended as follows: <i>"22.—(1) No piling activities or detonation of unexploded ordnance must commence can take place until an underwater sound management strategy for those activities, which accords with the outline underwater sound management strategy, has been submitted to and approved in writing by the MMO in consultation with the relevant statutory nature conservation body."</i></p>	<p>In response to action point 8 of the Examining Authority's actions from ISH1.</p>		

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3 Schedule of Changes of the draft Development Consent Order (Revision F04)

Table 3.1: Table of amendments submitted to the draft Development Consent Order (Revision 04) for Deadline 2

Article/Paragraph/Schedule Number	Amendment	Reason
Changes made throughout the dDCO	Minor amendments have been made to the dDCO to correct cross-referencing errors.	For clarity and consistency
Articles		
Article 2 (interpretation)	Deletion of the definition of “business days”	Term not used in DCO
Schedules		
Schedule 3, paragraph 1	Deletion of the definition of “business days”	Term not used in Schedule 3
Schedule 3, paragraph 1	Addition of a new definition of “layout principles”	To reflect updates to condition 20(1)(a)
Schedule 3, paragraph 1(4)	Address for Historic England updated	As requested by Historic England
Schedule 3, paragraph 1(4)	Address for Maritime and Coastguard Agency updated	As requested by the Maritime and Coastguard Agency
Schedule 3, paragraph 9	Paragraph 9 has been updated as follows: <i>“9. Any amendments to or variations from the approved details, plans or schemes must be in accordance with the principles and assessments set out in the environmental statement, and approval for an amendment or variation statements. Such agreement may only be given where it has been demonstrated to the satisfaction of the MMO that it is unlikely to will not give rise to any materially new or materially different environmental effects from those assessed in the environmental statement.”</i>	To respond to comments in the Marine Management Organisation Written Representation [REP1-048].

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<p>Schedule 3, paragraph 13(3)</p>	<p>Sub-paragraph (3) has been updated as follows: <i>“(3) An operations and maintenance plan substantially in accordance with the outline offshore operations and maintenance plan must be submitted to the MMO for approval in writing at least four months prior to commencement of the operation of licensed activities and must provide for review and resubmission every three years during the operational phase.”</i></p>	<p>To respond to comments in the Marine Management Organisation Written Representation [REP1-048].</p>
<p>Schedule 3, Paragraph 15, sub-paragraph (7)(a)</p>	<p>Sub-paragraph (7)(a) has been amended as follows: <i>(7) The Kingfisher Information Service of Seafish must be informed of details of the vessel routes, timings and locations relating to the construction of the authorised scheme or part thereof by email to kingfisher@seafish.co.uk — (a) at least 40 14 days prior to the commencement of offshore activities, for inclusion in the Kingfisher Fortnightly Bulletin and offshore hazard awareness data;</i></p>	<p>To respond to comments from the Maritime and Coastguard Agency and Trinity House.</p>
<p>Schedule 3, paragraph 20(1)(a)</p>	<p>Sub-paragraph (1)(a) has been amended as follows: <i>“20.—(1) The licensed activities or any phase of those activities must not commence until the following (insofar as relevant to that activity or phase of activity) have been submitted to and approved in writing by the MMO, in consultation with Trinity House, the MCA and UKHO as appropriate— (a) a design plan at a scale of between 1:25,000 and 1:50,000 in accordance with the layout principles, including detailed representation on the most suitably scaled admiralty chart, to be approved in writing by the MMO in consultation with Trinity House and the MCA setting out proposed details of the authorised scheme, including the...”</i></p>	<p>To secure the layout principles set out within Environmental Statement - Volume 1, Chapter 3 Project description [APP-010]</p>
<p>Schedule 3, paragraph 20(2)</p>	<p>Sub-paragraph (2) has been amended as follows: <i>“(2) Pre-commencement surveys and archaeological investigations and pre-commencement material operations which involve intrusive seabed works must only take place in accordance with a specific outline written scheme of investigation (which must accord with the details set out in the outline offshore written scheme of investigation), which has been submitted to and approved by the MMO.”</i></p>	<p>To address a typographical error identified by Historic England</p>
<p>Schedule 4, paragraph 1</p>	<p>Deletion of the definition of “business days”</p>	<p>Term not used in Schedule 4</p>

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<p>Schedule 4, paragraph 1</p>	<p>Addition of a new definition of “layout principles”</p>	<p>To reflect updates to condition 20(1)(a)</p>
<p>Schedule 4, paragraph 1(4)</p>	<p>Address for Historic England updated</p>	<p>As requested by Historic England</p>
<p>Schedule 4, paragraph 1(4)</p>	<p>Address for Maritime and Coastguard Agency updated</p>	<p>As requested by the Maritime and Coastguard Agency</p>
<p>Schedule 4, paragraph 9</p>	<p>Paragraph 9 has been updated as follows:</p> <p><i>“9. Any amendments to or variations from the approved details, plans or schemes must be in accordance with the principles and assessments set out in the environmental statement, and approval for an amendment or variation statements. Such agreement may only be given where it has been demonstrated to the satisfaction of the MMO that it is unlikely to will not give rise to any materially new or materially different environmental effects from those assessed in the environmental statement.”</i></p>	<p>To respond to comments in the Marine Management Organisation Written Representation [REP1-048].</p>
<p>Schedule 4, paragraph 13(3)</p>	<p>Sub-paragraph (3) has been updated as follows:</p> <p><i>“(3) An operations and maintenance plan substantially in accordance with the outline offshore operations and maintenance plan must be submitted to the MMO for approval in writing at least four months prior to commencement of the operation of licensed activities and must provide for review and resubmission every three years during the operational phase.”</i></p>	<p>To respond to comments in the Marine Management Organisation Written Representation [REP1-048].</p>
<p>Schedule 4, Paragraph 15, sub-paragraph (8)</p>	<p>Sub-paragraph (8) has been amended as follows:</p> <p><i>“(8) The undertaker must ensure that a local notification to mariners is issued at least 10 14 days prior to the commencement of the authorised scheme or any part thereof advising of the start date and the expected vessel routes from the construction ports to the relevant location. Copies of all notices must be provided to the MMO, MCA Trinity House and UKHO within five days.”</i></p>	<p>To respond to comments from the Maritime and Coastguard Agency and Trinity House.</p>

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<p>Schedule 4, paragraph 20(1)(a)</p>	<p>Sub-paragraph (1)(a) has been amended as follows:</p> <p><i>“20.—(1) The licensed activities or any phase of those activities must not commence until the following (insofar as relevant to that activity or phase of activity) have been submitted to and approved in writing by the MMO, in consultation with Trinity House, the MCA and UKHO as appropriate—</i></p> <p><i>(a) a design plan at a scale of between 1:25,000 and 1:50,000 in accordance with the layout principles, including detailed representation on the most suitably scaled admiralty chart, to be approved in writing by the MMO in consultation with Trinity House and the MCA setting out proposed details of the authorised scheme, including the...”</i></p>	<p>To secure the layout principles set out within Environmental Statement - Volume 1, Chapter 3 Project description [APP-010]</p>
<p>Schedule 4, paragraph 20(2)</p>	<p>Sub-paragraph (2) has been amended as follows:</p> <p><i>“(2) Pre-commencement surveys and archaeological investigations and pre-commencement material operations which involve intrusive seabed works must only take place in accordance with a specific outline written scheme of investigation (which must accord with the details set out in the outline offshore written scheme of investigation), which has been submitted to and approved by the MMO.”</i></p>	<p>To address a typographical error identified by Historic England</p>

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4 Schedule of Changes of the draft Development Consent Order (Revision F05)

Table 4.1: Table of amendments submitted to the draft Development Consent Order (Revision 05) for Deadline 3

Article/Paragraph/Schedule Number	Amendment	Reason
Changes made throughout the dDCO	Minor amendments have been made to the dDCO to correct cross-referencing errors.	For clarity and consistency
Articles		
Article 2 (interpretation)	The definition of “maintain” has been amended as follows: <i>“maintain” includes inspect, upkeep, repair, adjust or alter the authorised development, and remove, reconstruct or replace any part of the authorised development, provided that such works do not give rise to any materially new or materially different environmental effects to those identified to the extent assessed in the environmental statement; and any derivative of “maintain” is to be construed accordingly</i>	In response to the Examining Authority’s first written question reference DCO 1.1.
Article 7 (benefit of the Order), paragraph (4)	Paragraph (4) has been amended as follows: <i>(4) The Secretary of State shall must consult the MMO before giving consent to the transfer or grant to another person of the benefit of the provisions of licence 1 or licence 2.</i>	In response to the Examining Authority’s first written question reference DCO 1.2.
Article 7 (benefit of the Order), paragraph (11)	Paragraph (11) has been amended as follows: <i>(11) Section 72(7) and (8) of the 2009 Act do not apply to a transfer or grant of the benefit of the provisions of licence 1 or licence 2 to another person by the undertaker pursuant to an agreement under this article. save that the MMO may amend any deemed marine licence granted under Schedule 3 or Schedule 4 of the Order to correct the name of the undertaker to the name of a transferee or lessee under this article 7 (benefit of the Order).</i>	In response to the Examining Authority’s first written question reference DCO 1.2.
Schedules		
Schedule 2, Requirement 2	The following paragraph has been added as a new paragraph (2): <i>(2) No part of any wind turbine generators to be constructed as part of the authorised development shall extend beyond the Order limits.</i> All other paragraphs have been re-numbered accordingly.	In response to the Examining Authority’s first written question reference DCO 1.6.

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<p>Schedule 2, Requirement 2</p>	<p>A new sub-paragraph (3) has been added to condition 10: <i>(3) In the event that driven or part-driven pile foundations are proposed to be used, the hammer energy used to drive or part-drive the pile foundations must not exceed—</i> <i>(a) 4,000kJ in respect of pin pile foundations at up to 16 locations; and</i> <i>(b) 3,000kJ in respect of any other foundations.</i></p>	<p>In response to the Examining Authority's first written question reference DCO 1.3.</p>										
<p>Schedule 2, Requirement 2, table 1</p>	<p>The following new parameters have been added to table 1:</p> <table border="1" data-bbox="750 478 1541 890"> <tr> <td><i>Minimum distance from HAT to the lowest point of the rotating blade for each turbine (m)</i></td> <td><i>26</i></td> </tr> <tr> <td><i>Maximum number of wind turbines on jacket pin-pile foundations</i></td> <td><i>64</i></td> </tr> <tr> <td><i>Maximum total volume of extracted seabed material to be used in gravity base foundations (m3)</i></td> <td><i>490,000</i></td> </tr> <tr> <td><i>Maximum volume of cable protection (inter- array and interconnector) (m3)</i></td> <td><i>852,600</i></td> </tr> <tr> <td><i>Maximum total seabed footprint area for cable protection (inter-array and interconnector) (m2)</i></td> <td><i>548,800</i></td> </tr> </table>	<i>Minimum distance from HAT to the lowest point of the rotating blade for each turbine (m)</i>	<i>26</i>	<i>Maximum number of wind turbines on jacket pin-pile foundations</i>	<i>64</i>	<i>Maximum total volume of extracted seabed material to be used in gravity base foundations (m3)</i>	<i>490,000</i>	<i>Maximum volume of cable protection (inter- array and interconnector) (m3)</i>	<i>852,600</i>	<i>Maximum total seabed footprint area for cable protection (inter-array and interconnector) (m2)</i>	<i>548,800</i>	<p>In response to the Examining Authority's first written question reference DCO 1.8 and representations by Natural England and the MMO.</p>
<i>Minimum distance from HAT to the lowest point of the rotating blade for each turbine (m)</i>	<i>26</i>											
<i>Maximum number of wind turbines on jacket pin-pile foundations</i>	<i>64</i>											
<i>Maximum total volume of extracted seabed material to be used in gravity base foundations (m3)</i>	<i>490,000</i>											
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<i>Maximum total seabed footprint area for cable protection (inter-array and interconnector) (m2)</i>	<i>548,800</i>											
<p>Schedule 3, paragraph 1</p>	<p>The definition of "maintain" has been amended as follows: <i>"maintain" includes inspect, upkeep, repair, adjust or alter the authorised development, and remove, reconstruct or replace any part of the authorised development, provided that such works do not give rise to any materially new or materially different environmental effects to those identified to the extent assessed in the environmental statement; and any derivative of "maintain" is to be construed accordingly</i></p>	<p>In response to the Examining Authority's first written question reference DCO 1.1.</p>										
<p>Schedule 3, paragraph 1</p>	<p>The following definition has been added: <i>"UXO" means unexploded ordinance;</i></p>	<p>In response to representations by the MMO.</p>										

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<p>Schedule 3, paragraph 2, sub-paragraphs (e) and (f)</p>	<p>Sub-paragraphs (e) and (f) have been updated as follows: <i>(e) site clearance and preparation works including clearance of unexploded ordnance, debris, boulder clearance and the removal of out of service cables and static fishing equipment;</i> <i>(f) UXO clearance works;</i></p> <p>Other sub-paragraphs have been re-numbered accordingly.</p>	<p>In response to representations by the MMO.</p>										
<p>Schedule 2, condition 10, table 2</p>	<p>The following new parameters have been added to table 2:</p> <table border="1" data-bbox="750 534 1534 941"> <tr> <td><i>Minimum distance from HAT to the lowest point of the rotating blade for each turbine (m)</i></td> <td><i>26</i></td> </tr> <tr> <td><i>Maximum number of wind turbines on jacket pin-pile foundations</i></td> <td><i>64</i></td> </tr> <tr> <td><i>Maximum total volume of extracted seabed material to be used in gravity base foundations (m3)</i></td> <td><i>490,000</i></td> </tr> <tr> <td><i>Maximum volume of cable protection (inter- array and interconnector) (m3)</i></td> <td><i>852,600</i></td> </tr> <tr> <td><i>Maximum total seabed footprint area for cable protection (inter-array and interconnector) (m2)</i></td> <td><i>548,800</i></td> </tr> </table>	<i>Minimum distance from HAT to the lowest point of the rotating blade for each turbine (m)</i>	<i>26</i>	<i>Maximum number of wind turbines on jacket pin-pile foundations</i>	<i>64</i>	<i>Maximum total volume of extracted seabed material to be used in gravity base foundations (m3)</i>	<i>490,000</i>	<i>Maximum volume of cable protection (inter- array and interconnector) (m3)</i>	<i>852,600</i>	<i>Maximum total seabed footprint area for cable protection (inter-array and interconnector) (m2)</i>	<i>548,800</i>	<p>In response to the Examining Authority's first written question reference DCO 1.8 and representations by Natural England and the MMO.</p>
<i>Minimum distance from HAT to the lowest point of the rotating blade for each turbine (m)</i>	<i>26</i>											
<i>Maximum number of wind turbines on jacket pin-pile foundations</i>	<i>64</i>											
<i>Maximum total volume of extracted seabed material to be used in gravity base foundations (m3)</i>	<i>490,000</i>											
<i>Maximum volume of cable protection (inter- array and interconnector) (m3)</i>	<i>852,600</i>											
<i>Maximum total seabed footprint area for cable protection (inter-array and interconnector) (m2)</i>	<i>548,800</i>											
<p>Schedule 3, condition 20(1)(a)(ii)</p>	<p>Sub-paragraph (ii) has been updated as follows: <i>(ii) the proposed layout of all wind turbine generators (which shall provide for two lines of orientation and otherwise be in accordance with the recommendations for layout contained in MGN654 and its annexes) and offshore substation platforms, including grid coordinates of the centre point of the proposed location for each wind turbine generator and offshore substation platform subject to up to 125m 55m micro-siting in any direction unless otherwise agreed in writing with the MMO in consultation with the MCA and Trinity House;</i></p>	<p>In response to the Examining Authority's first written question reference DCO 1.19 and representations by the MCA.</p>										

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<p>Schedule 3, condition 20(1)(a)(v)</p>	<p>Sub-paragraph (v) has been updated as follows:</p> <p><i>(v) any archaeological exclusion zones or micro-siting requirements identified pursuant to 20(1)(f)(iv) or relating to any benthic habitats of conservation, ecological or economic importance constituting Annex I reef habitats identified as part of surveys undertaken in accordance with condition 27</i></p>	<p>In response to representations by Natural England.</p>
<p>Schedule 3, condition 23, sub-paragraph (6)</p>	<p>A new sub-paragraph (6) has been added as follows:</p> <p><i>(6) The total number of UXO cleared as part of the authorised scheme in this licence and the authorised scheme in licence 2 taken together must not exceed 13 (whether undertaken under this licence or licence 2).</i></p>	<p>In response to representations by the MMO.</p>
<p>Schedule 3, condition 29, sub-paragraph (5)</p>	<p>Sub-paragraph (5) has been updated as follows:</p> <p><i>(5) Following the installation of cables, details of cable monitoring required under 20(1)(d)(i) must be updated with the results of the post installation surveys. The statement must be implemented until the authorised scheme is implemented and reviewed as specified within the statement, following cable burial surveys, or as instructed by the MMO.</i></p>	<p>In response to the Examining Authority's first written question reference DCO 1.11.</p>
<p>Schedule 4, paragraph 1</p>	<p>The definition of "maintain" has been amended as follows:</p> <p><i>"maintain" includes inspect, upkeep, repair, adjust or alter the authorised development, and remove, reconstruct or replace any part of the authorised development, provided that such works do not give rise to any materially new or materially different environmental effects to those identified to the extent assessed in the environmental statement; and any derivative of "maintain" is to be construed accordingly</i></p>	<p>In response to the Examining Authority's first written question reference DCO 1.1.</p>
<p>Schedule 4, paragraph 1</p>	<p>The following definition has been added:</p> <p><i>"UXO" means unexploded ordnance;</i></p>	<p>In response to representations by the MMO.</p>

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<p>Schedule 4, paragraph 2, sub-paragraphs (e) and (f)</p>	<p>Sub-paragraphs (e) and (f) have been updated as follows: <i>(e) site clearance and preparation works including clearance of unexploded ordnance, debris, boulder clearance and the removal of out of service cables and static fishing equipment;</i> <i>(f) UXO clearance works;</i></p> <p>Other sub-paragraphs have been re-numbered accordingly.</p>	<p>In response to representations by the MMO.</p>				
<p>Schedule 4, condition 10, table 3</p>	<p>The following new parameters have been added to table 3:</p> <table border="1" data-bbox="750 534 1541 662"> <tr> <td><i>Maximum volume of cable protection (interconnector) (m3)</i></td> <td><i>210,000</i></td> </tr> <tr> <td><i>Maximum total seabed footprint area for cable protection (interconnector) (m2)</i></td> <td><i>130,000</i></td> </tr> </table>	<i>Maximum volume of cable protection (interconnector) (m3)</i>	<i>210,000</i>	<i>Maximum total seabed footprint area for cable protection (interconnector) (m2)</i>	<i>130,000</i>	<p>In response to the Examining Authority's first written question reference DCO 1.8 and representations by Natural England and the MMO.</p>
<i>Maximum volume of cable protection (interconnector) (m3)</i>	<i>210,000</i>					
<i>Maximum total seabed footprint area for cable protection (interconnector) (m2)</i>	<i>130,000</i>					
<p>Schedule 4, condition 20(1)(a)(ii)</p>	<p>Sub-paragraph (ii) has been updated as follows: <i>(ii) the proposed layout of all wind turbine generators (which shall provide for two lines of orientation and otherwise be in accordance with the recommendations for layout contained in MGN654 and its annexes) and offshore substation platforms, including grid coordinates of the centre point of the proposed location for each wind turbine generator and offshore substation platform subject to up to 125m 55m micro-siting in any direction unless otherwise agreed in writing with the MMO in consultation with the MCA and Trinity House;</i></p>	<p>In response to the Examining Authority's first written question reference DCO 1.19 and representations by the MCA.</p>				
<p>Schedule 4, condition 20(1)(a)(v)</p>	<p>Sub-paragraph (v) has been updated as follows: <i>(v) any archaeological exclusion zones or micro-siting requirements identified pursuant to 20(1)(f)(iv) or relating to any benthic habitats of conservation, ecological or economic importance constituting Annex I reef habitats identified as part of surveys undertaken in accordance with condition 27</i></p>	<p>In response to representations by Natural England.</p>				
<p>Schedule 4, condition 23, sub-paragraph (6)</p>	<p>A new sub-paragraph (6) has been added as follows: <i>(6) The total number of UXO cleared as part of the authorised scheme in this licence and the authorised scheme in licence 1 taken together must not exceed 13 (whether undertaken under this licence or licence 1).</i></p>	<p>In response to representations by the MMO.</p>				

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<p>Schedule 3, condition 29, sub-paragraph (5)</p>	<p>Sub-paragraph (5) has been updated as follows: <i>(5) Following the installation of cables, details of cable monitoring required under 20(1)(d)(i) must be updated with the results of the post installation surveys. The statement must be implemented until the authorised scheme is implemented and reviewed as specified within the statement, following cable burial surveys, or as instructed by the MMO.</i></p>	<p>In response to the Examining Authority's first written question reference DCO 1.1.</p>
<p>Schedule 5</p>	<p>Schedule 5 of the draft DCO has been updated.</p>	<p>To include an updated list of documents to be certified.</p>